

PACIFIC POWER & LIGHT COMPANY
INTERRUPTIBLE TARIFF FOR WINTER PEAK
EXPERIMENTAL ELECTRIC SERVICE RIDER

OREGON
SCHEDULE 74
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Purpose

This is an optional, supplemental service that allows participating Customers to provide controlled service interruptions in exchange for payment by the Company for the purpose of displacing retail peak load demand on PacifiCorp's system during the months of December, January and February. This tariff will expire on February 28, 2005.

Applicable

To the first six Large Nonresidential Consumers with Monthly Demand exceeding 1,000 kW at least once during the last twelve (12)-month period and a meter capable of recording usage intervals of no less than 15 minutes which has been in place for at least 30 days prior to admission to the program. Customers must agree to interrupt at least 200 kW of Baseline Service Level on the days that the Company calls for interruption.

Customers are not eligible to participate in programs under Schedule 71 during the same months. Prior to participation, and in order to qualify under this Schedule, customers must execute an Interruptible Service Agreement with the Company.

Each Consumer will be considered a separate Consumer class under this schedule.

Interruptible Service Credit

The Interruptible Service Credit (ISC) shall be applied for the months of December 2004, and January and February 2005. The Customer shall select either the Curtailment (No load shifting) or Load Shifting option. The ISC shall be applied in addition to Customer's other monthly electric service charges. The Consumer's total credit shall be computed monthly by multiplying the ISC times the Weekday Interruptible Demand.

The Baseline Service Level will be used as a basis for the Customer to nominate the Interruptible Demand that it will physically curtail, and the Firm Demand that it will maintain during the On-Peak Hours.

Curtailment (No load shifting)

The ISC is based on a participant not shifting the curtailed load to Shoulder Hours or Off-Peak Hours (as defined in this schedule). It is available for load curtailed Monday through Friday. The True Up Procedure (as defined in Special Conditions) will be utilized when actual load shifting deviates from this assumed load shape.

\$/kW Month

Voltage/Frequency	December	January	February
Secondary	\$2.29	\$2.37	\$2.17
Primary	\$2.51	\$2.58	\$2.37
Transmission	\$2.66	\$2.73	\$2.52

(continued)

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Interruptible Service Credit (continued)

Load Shifting

The ISC is based on a participant shifting the curtailed load to Shoulder Hours or Off-Peak Hours (as defined in this schedule). It is available for load curtailed Monday through Friday. The True Up Procedure (as defined in Special Conditions) will be utilized when actual load shifting deviates from this assumed load shape.

\$/kW Month

	December	January	February
Load Shifting	\$0.74	\$0.87	\$0.87

Billing

The ISC shall be computed for each month of interruption and shall be rendered to participating Customers in the month following the month of interruption. PacifiCorp will complete the true-up with the Customer within 45 days of the termination of this Agreement. Either the Customer or PacifiCorp may make a written election to credit Customer's electric service bill in lieu of issuing a payment at the end of the 45 days.

Interruptible Conditions

Company shall have the right to interrupt the participating Customers during hours 6:00AM to 11:00AM and 5:00PM to 8:00PM PST. The duration of interruption shall be no more than eight (8) hours in any 24 hour period. Up to two peak period interruptions may occur in any one day. Customers may be interrupted up to ten (10) days per month.

Notification Conditions

The Company will provide the Customer notice by at least 10:00AM PST of the day before the day of the interruption (Controlled Interruption Period). For a Controlled Interruption Period on Monday, notification must be provided by Friday. In the event such Controlled Interruption Period or notice days fall on a NERC defined holiday, notice requirement shall be adjusted to reflect such holiday. The Company will specify the days, hours and duration of each interruption in the notice. The Company shall have the option of providing the notice to the customer on a week-ahead or other advance basis.

Interruptible Service Agreement

Customers desiring to participate in this interruptible program shall execute an Interruptible Service Agreement with the Company by November 1 of each year for the entire three-month period. The agreement shall specify the Weekday Interruptible Demand, the Weekday Firm Demand, and the Baseline Service Levels for each type of Demand. The Weekday Interruptible Demand shall not exceed the difference between the Baseline Service Level and the Weekday Firm Demand. For all participants, the Interruptible Demand nominated must be at least 200 kW.

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Special Conditions

1. **Metering.** The Customer must have a meter provided by the Company, which is capable of recording usage intervals of no less than 15 minutes. The Customer shall provide telephone line access to the meter if requested by the Company.
2. **Weekday Interruptible Demand.** The difference between the Baseline Service Level and the Weekday Firm Demand.
3. **Weekday Firm Demand.** The fixed contractual kW amount chosen by Customer for the period Monday through Friday during the entire three-month period. Other than for a system emergency, the Customer shall not be required to curtail its load below the Weekday Firm Demand Monday through Friday.
4. **Baseline Service Level.** This will be calculated using actual Customer usage data collected for the period December 1, 2003 through February 28, 2004. Where this data is not available or it is known to the Company that there have been material changes to customer load requirements, the Company reserves the right to use alternative data to set a Baseline Service Level. In addition, where maintenance schedules have been submitted to the Company that illustrate a decrease in planned energy usage these will be taken into account when determining the baseline level.

This Customer usage data will be developed by the Company for three periods of each day (Monday through Friday), where the "Baseline Service Level" for each defined period is the average kW for all hours in that defined period. These periods are defined as follows:

On-Peak Hours are the hours 6:00AM to 11:00AM and 5:00PM to 8:00PM PST.
Shoulder Hours are the hours 11:00AM to 5:00PM and 8:00PM to 10:00PM PST
Off-peak Hours are the hours 10:00PM to 6:00AM PST.

Upon request the Customer also must provide the Company all documents necessary to demonstrate the Customer's planned operation level during the December through February period. This would include proposed weekly maintenance schedules, which would result in reductions in energy usage or any single major maintenance procedure that would result in a reduction in energy usage. These maintenance schedules will be used in determining the Customer Baseline Service Level.

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Special Conditions (continued)

5. **Controlled Interruption Period.** A Controlled Interruption Period may be for one or more hours up to 8 hours, as determined by the Company. There may be up to two Controlled Interruption Periods for any participating Customer in one day, for a total of eight (8) hours per day.
6. **Liability.** The Company is not responsible for any consequences to the participating Customer that result from a controlled interruption or the Customer's effort to curtail electricity usage in response to a notification to interrupt.
7. **Load Shifting.** Customers participating in the ISC Load Shifting program may shift load to hours outside of the Controlled Interruption Period but may not shift load to other facilities served by the Company or purchase replacement production from another facility served by the Company.
8. **True Up Procedure.** The Customer must curtail its load during On-Peak for the time period specified by the Company, by not less than the Weekday Interruptible Demand upon notification from the Company. In any hour of the Controlled Interruption Period that the Customer does not curtail its actual measured demand by not less than the Weekday Interruptible Demand, the Customer shall be charged for Replacement Power purchased by the Company in that hour. The cost of Replacement Power for that hour will be determined by the Replacement Price for that hour times the quantity of the actual measured demand in excess of the Firm Demand. Replacement Price will be the hourly shaped Dow Jones™ Mid-Columbia On-Peak Firm Index Price using hourly shaping factors.
9. **Evaluation.** The Company will submit to the Commission by June 1, 2005, an evaluation report on this program. The report will include an analysis of committed vs. delivered curtailment and load shifting, the conditions under which the Company called on service interruptions, and their frequency. The report will also include the Company's recommendations on whether to offer an interruptible tariff for winter peak over a longer term and to more participants, with any proposed modifications in design.

Electric Service Regulations

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authorities.

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